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Optimization of railway power supply systems - operation and design

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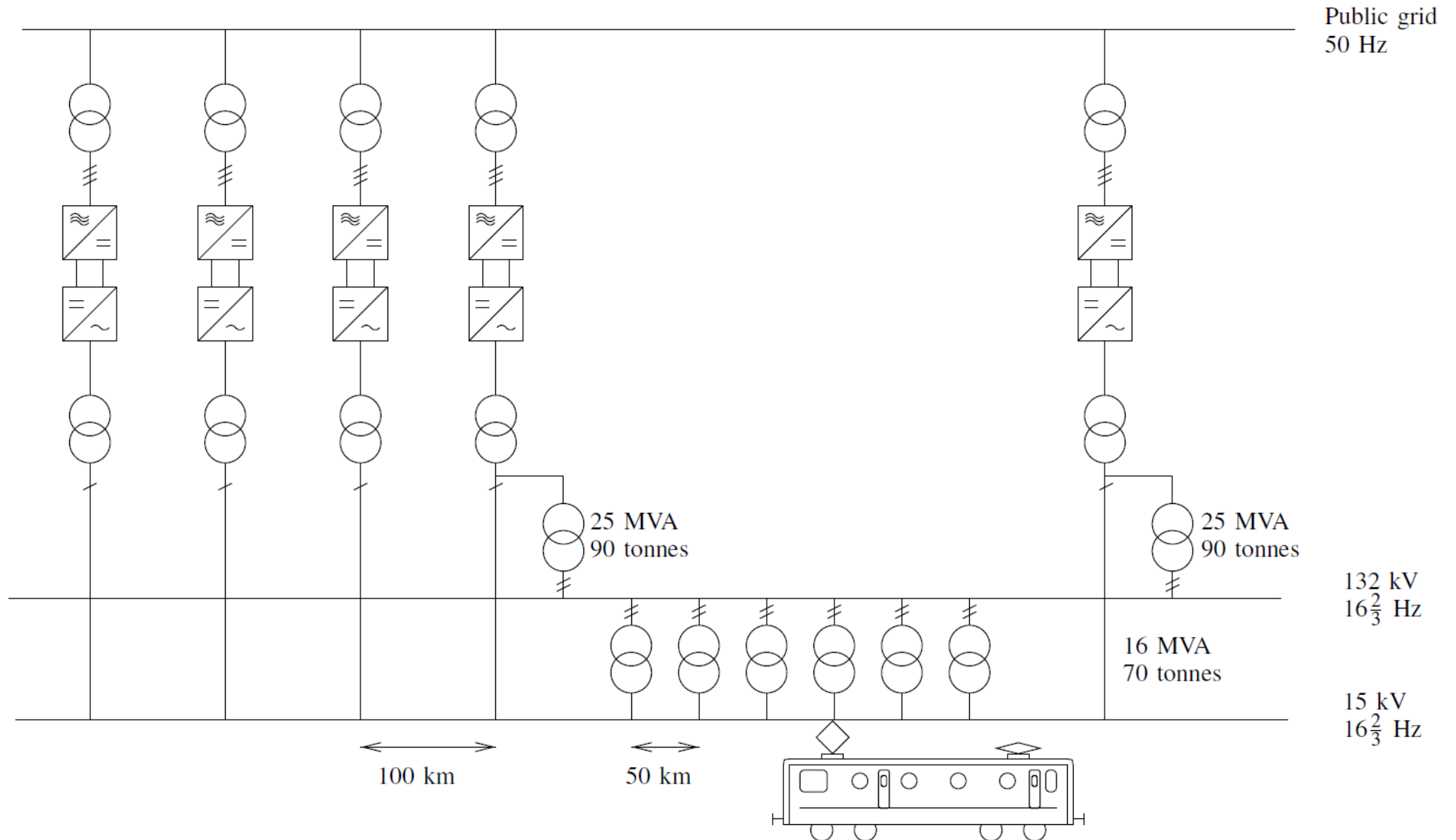
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Outline

- Background
- Brief summary of results in thesis
 - Converter Usage
 - Operation Part
 - Static loads – HVDC and OPF
 - Moving loads
 - Simulator (Licentiate)
 - Fixed node model
 - Design part – placement of converters
- Future work
 - Being done
 - Elektra application
 - General thoughts
- Time for questions

Background

Today's Swedish railway power supply system



Background

Problems encountered today

- Domestically
 - Urban areas – lack of installed power
 - Peak hours
 - Grid more meshed, comparatively cheap
 - Rural areas – voltage drops
 - When traffic occurs it is heavy
 - Uneconomical to dimension for peaks
- Internationally
 - The two above
 - Transformer-feeding of railway
 - Imbalances
 - Harmful for weak grids
 - Expansion in the US, for example

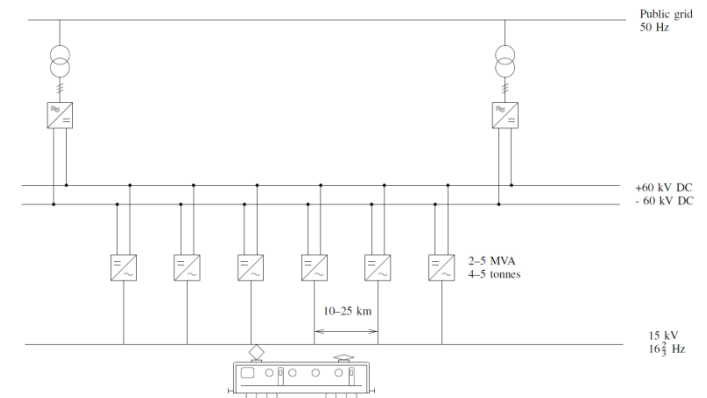
Brief summary of results in thesis Converter Usage

- Many countries use transformers for feeding
 - 50 Hz/60 Hz
 - In the Nordic countries
 - Denmark, Finland
- Converters allow feeding from weaker grids
 - Sweden/Norway: feeding railway from 22 kV
- Regeneration is optional
 - Sweden: Rotary converters will regenerate
- Two-sided feeding & interconnection possible
 - Reduced catenary currents
 - Approximately halved installed power per substation
 - Public grid peak loads also “halved”
 - China sees this – not the solution
- Symmetrical loads

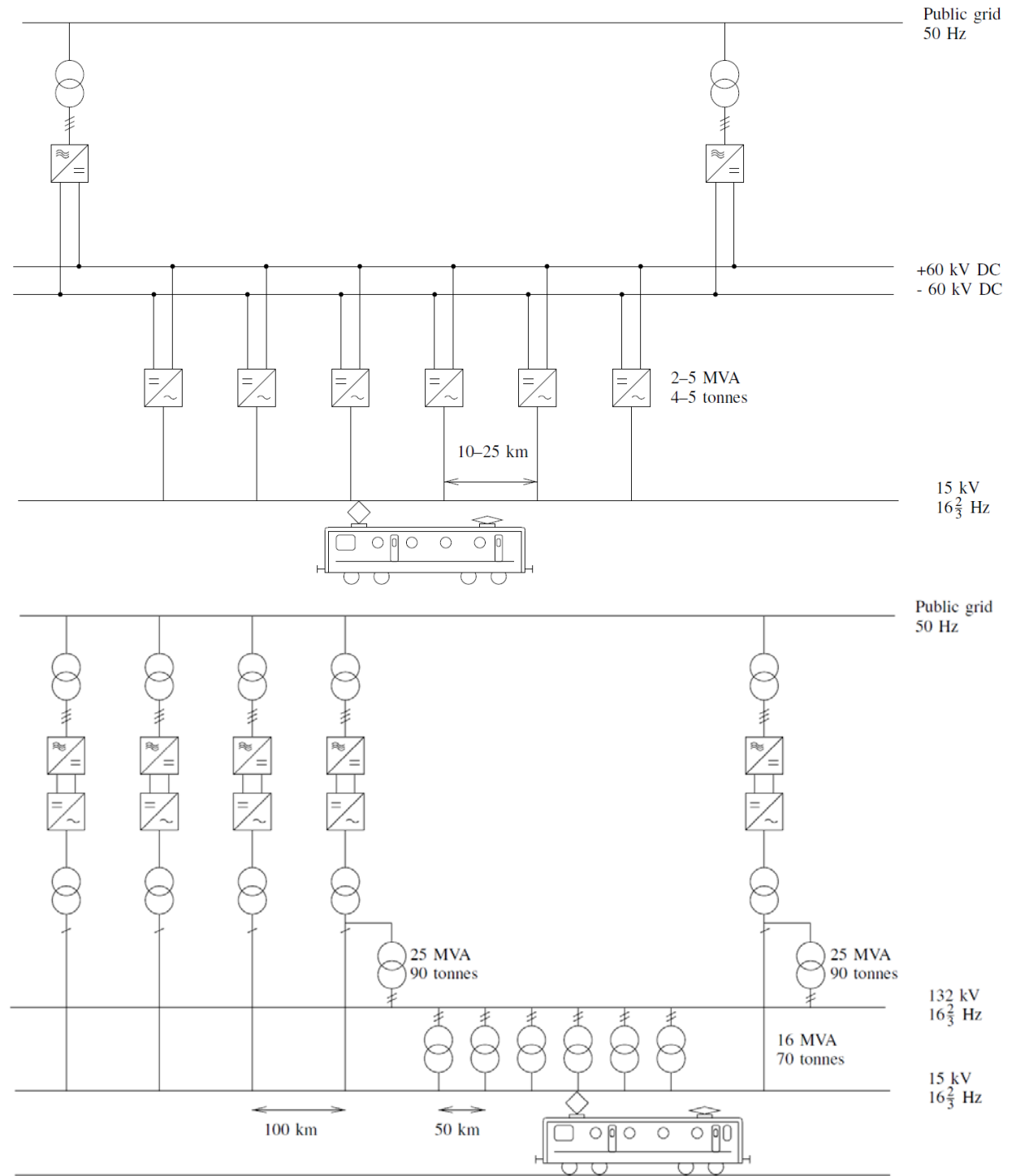
Brief summary of results in thesis

Operation Part

- Static loads – HVDC and OPF
 - 132 kV grid hard to expand
 - Land use & permissions overhead lines
 - AC cables may cause problems
 - DC cables then?
 - HVDC Light transmission line
 - Buriable
 - Low losses
 - Voltage source converters (VSC) needed => controllability
 - Optimal power flow (losses, for example)
 - Optimal commitment (idling losses)
 - Outperforms 132 kV grid when regenerating
 - Verified theoretically for static loads
 - Papers & Masters Thesis
 - AT catenaries solves some problems temporarily



- Comparison of classic and proposed solution



Brief summary of results in thesis Operation Part

- Moving loads
 - Train Power Systems Simulator (TPSS)
 - Developed for Licentiate degree
 - Dimensioning studies and eventually investment planning
 - Further developed continuously
 - Studies consecutive time steps of operation
 - Power flows and allowable acceleration determined
 - Whereupon speed and position are computed
 - Fixed node model
 - Presented the idea at COMPRAIL 2012
 - More detailed article on its way
 - Main idea
 - Non-moving loads, power system fixed
 - Train operation optimized over time
 - Optimal charge/discharge policies
 - Optimal driving strategies
 - Allows easier modeling (computer takes care)

Brief summary of results in thesis

Design Part

- Placement of converters
 - Basic model: number of converters given
 - Focusing on voltage-drop-reduced traffic
 - Presented at ISAP 2009 – DNLP model
 - Reformulated to MINLP – not yet submitted

Future Work Being Done

- Converter Usage
 - Quantify results in Masters' Thesis proposal
- Operation Part
 - HVDC and OPF
 - Moving load studies under way
 - Realizable voltage control under way
 - Fixed node model
 - Some improvements done
 - Manage variable speed limits
 - Running resistance of slopes and curves
 - Straightforward to model compared to TPSS
- Design Part
 - Reformulation to MINLP
 - An alternative formulation – only on paper

Future Work

Elektra Application

- Operation Part
 - HVDC and OPF
 - Faster simplified optimal commitment model
 - Faster OPF, even faster as conical?
 - TPSS: handling meeting/overtaking trains
 - Fixed node model
 - Energy storage
 - Centralized tractive force/effort reductions
 - Write a “TPSS” of it
 - Keep the “fixed-node” simpler programming
 - Remove the time dimension
- Electrical Roads
 - Point out the similarities with railways
 - We have knowledge if industry interested

Future Work

General Thoughts

- Converter Usage: China? USA (25 Hz)?
- OPF
 - Handle/classify bad/delayed/absent data
 - Power system dynamics and stability
- Design Part
 - Sizing of converters – not only placement!
 - Considering peak power demands
 - Energy – operation cost, like traveling times
 - Economies of scale regarding investments
 - Model improvements
 - Long-term models, i.e. time dimension
 - Uncertainties – prices, loads, lead times
 - Generally – to make the problems computable

Time for questions

- Please, ask something here and now!
- If you are shy – email me!
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